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Synthesis and Characterization of New nano catalyst Mo-Ni /TiO₂- γAl₂O₃ for Hydrodesulphurization of Iraqi Gas Oil

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Dalya Jasim Ahmed*¹ 🕩

Basim Ibrahim Al-Abdaly² 🕩

Sattar Jalil Hussein¹ 🕩

¹Iraqi Ministry of Oil, Petroleum Research & Development Center (PRDC), Baghdad, Iraq. ²Department of Chemistry, College of Science, University of Baghdad, Baghdad, Iraq. *Corresponding Author: <u>dalyairaq207@yahoo.com</u> E-mails: <u>basim.ibrahim@sc.uobaghdad.edu.iq</u>, <u>sattarjalil.fr@gmail.com</u>

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Abstract:

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A new nano-sized NiMo/TiO₂- γ -Al₂O₃ was prepared as a Hydrodesulphurization catalyst for Iraqi gas oil with sulfur content of 8980 ppm, supplied from Al-Dura Refinery. Sol-gel method was used to prepare TiO₂- γ -Al₂O₃ nano catalyst support with 64% TiO₂, 32% Al₂O₃, Ni-Mo/TiO- γ -Al₂O₃ catalyst was prepared under vacuum impregnation conditions to loading metals with percentage 3.8 wt.% and 14 wt.% for nickel and molybdenum respectively while the percentage for alumina, and titanium became 21.7, and 58.61 respectively. The synthesized TiO₂- γ -Al₂O₃ nanocomposites and Ni-Mo /TiO₂- γ -Al₂O₃ Nano catalyst were then characterized by XRD, AFM, and BET surface area, SEM, XRF, and FTIR. The performance of the synthesized catalyst for removing sulfur compounds was conducted through the pilot HDS laboratory unit, various temperatures range 275°C to 375°C, LHSV 1 h⁻¹ were studied; moreover, the effect of LHSV 1 to 4 h⁻¹ on the percentage of sulfur removal was also studied at the temperature of the best removal with constant pressure 35 bar and H₂/HC ratio 200cm³/200cm³. The sulfur content results generally revealed that there was a substantial decrease at all operating conditions used, while the maximum sulfur removal was 87.75% in gas oil on Ni-Mo/TiO₂- γ -Al₂O₃ catalyst at temperature 375°C and LHSV 1h⁻¹.

Keywords: Gas oil, Hydrodesulfurization, Hydrotreating, Nano catalyst, Titanium dioxide.

Introduction:

Sulfur compounds are one of the most common impurities in transportation fuels such as gasoline, diesel and jet fuels¹. The presence of high concentrations of sulfur compounds can lead to corrosion problems in refining equipment, and they tend to deactivate some catalysts used in crude oil processing. Emissions of SO₂ gases coming from petroleum fuels residual sulfur different types will cause serious risks to human health. Naturally, these gases form sulfates and acid rain by reacting with water in the atmosphere². There are many processes applied to reduce sulfur content in refined petroleum liquid hydrocarbons (gasoline, jet fuel, kerosene, diesel fuel, and fuel oil³. HDS process is one of the most significant and effective techniques that deals with H₂ and reliable specific types of catalysts at elevated temperatures and pressures ranged (250-400)°C and (30-80 bar)⁴ This process can be done using metal catalysts such as CoMo/Al₂O₃ or Ni-Mo/Al₂O₃ to convert a number of organo-sulfur compounds to H_2S and sulfur-free organic compounds ⁵. Hydrotreating process using catalysts include different parameters which are identified based on the reaction. In general, any catalyst of hydrotreating usually incorporates active metals, additive, promoter, and support material $^{\circ}$. γ -Al₂O₃ is very important among other phases because of its structure which possesses a high surface which gains the focus for many chemical and petrochemical separation processes and catalysis ⁷. The γ -Al₂O₃ supported with Mo Oxide catalysts and promoted with Co or Ni is still used extensively in the process of sulfur compounds removal in refining industry. Addition of metals on the support is achieved using multiple approaches, the impregnation technique is considered to be an easier and quick procedure adopted to load active metals on the catalyst support⁸. Due to the increasing need to find more active HDT catalysts this led to the study of a variety of compositions that differ from standard Hydrodesulfurization

catalysts, thus, refiners have developed more efficient and selective catalysts. Other materials have also been tried as supports for hydrotreating catalysts such as various oxides like SiO₂, MgO, ZrO₂, TiO₂, and mixed oxides derived from abovementioned oxides, carbon, clays, mesoporous materials like, zeolites like Na-Y, USY ⁹. Titanium oxide (TiO₂) is a good new support for hydrotreating (HDT) catalysts. Titanium dioxide (TiO₂) improves the performance of catalyst for many reactions, such as dehydrogenation¹⁰, hydrodesulphurization, water gas shift¹¹, and thermal catalytic decomposition, but TiO₂ has the disadvantages of presenting poor thermal stability, small surface area, and poor mechanical properties. There are several methods followed by a number of authors to overcome these disadvantages such as: Grafting of TiO₂ with g-Al₂O₃, SiO₂, and ZrO₂..etc. to form mixed oxides of TiO₂ with these oxides. Among these mixed oxides TiO₂-Al₂O₃ systems received maximum attention, several authors also studied $TiO_2 - ZrO_2$ while TiO_2 -SiO₂ is comparatively less studied, an important requirement for improving the TiO₂ catalytic activity is to increase its specific surface area, this property is increased considerably through the high surface -to-volume ratio of the nanoparticles.(Nano -object with all three external dimensions in the or nano-scale Nano scale ,size rang for approximately 1nm to 100nm) as compared to that of micro particles ¹².

The purpose of this research is the removal of sulfur compounds from Iraqi gas oil, which is considered to be as one of the most important oil products problems, as this work deals with preparation and characterization of a new nano catalyst to be used in hydrotreating process and studying the catalytic activity using a continuous hydrotreating pilot plant unit.

Material and methods: Materials

Al-Daura Refinery Gas oil with sulfur content of (8980) part per million was used as the feedstock for catalysts evaluation in hydrodesulfurization pilot unit. The properties of gas oil specifications are listed in Table (1), which were tested in refining & gas department-PRDC / Ministry of Oil and laboratories of Al-Doura refinery.

Table 1. Hayi gas on specifications.	Table	1. I	ragi	gas	oil	specifications.
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Characteristics	Value
Flash Point, °C	68.40
Color	Dark- yellow
Cetane Index	52
Diesel Index	60.1
Total Sulfur, (wt. %)	0.850

Chemicals

Ti-Isopropoxide (Ti $(OC_3H_7)_4$ 96%), ISO-Propanol $(C_3H_7OH$ 99.5%), and aluminum isopropoxide ($C_9H_{21}AlO_3$ 98%) were supplied from Sigma-Aldrich .Nickel(II) nitrate hexahydrate (Ni(NO_3)_2.6H_2O 99%), and Hydrochloric acid (HCl 36%) were supplied from BDH . Ammonium hepta molybdat-tetra hydrate from Merk ((NH₄)_6 Mo₇O₂₄ 99%) and deionized water.

Gases

Nitrogen & Hydrogen with a purity of 99.9% were supplied from local "Baghdad company"

Experimental Procedure:

Preparation of Nano TiO₂-γAl₂O₃

The TiO_2/γ -Al₂O₃ was prepared through the sol-gel process that previously reported by Wenjie Zhang et al. ¹³ with modifications in starting materials, molar ratio, and calcination temperature. Titanium (IV) isopropoxide Ti $(OC_3H_7)_4$ and aluminum isopropoxide ($C_9H_{21}AlO_3$) were used as a precursor for preparing alumina-titania Nano powder. 3 gm of aluminum isopropoxide. was added to 50 ml of isopropanol with stirring for 10 min., and then 12.5 ml of titanium (IV) isopropoxide was added to aluminum isopropoxide solution with stirring at 600 rpm for 30 min to prepare solution A. Meanwhile, 1 ml of concentrated HCl was mixed with 30 ml of isopropanol and 10 ml of deionized water to prepare solution B. Solution A was subsequently added gradually to solution **B** under sturdy stirring within 30 min. A homogeneous solution was obtained after vigorously stirring for 4 hrs. to form sol. After 48 hrs. the sol was transformed into gel to finally obtain nanoparticles. The product was separated by centrifugations at (5000 rpm for 15 min) then it was dried at 100°C for 24 hrs. to ensure the water removal and residual organic material. The dried gel was annealed at 500°C for 3 hrs. (heating rate =3 $^{\circ}$ C/min), to acquire the desired TiO₂- γ Al₂O₃ nanoparticles.

Ni-Mo/TiO₂-γ-Al₂O₃ Nano-Sized Catalyst Preparation

A co-wet impregnation method was adopted to prepare the Ni-Mo/TiO₂- γ -Al₂O₃ nano-sized catalyst⁸. The produced titanium dioxide (TiO₂) with 40 gm. was subjected to drying at 200°C for 30 min in order to reduce the moisture content, 8 gm. of (Nickel Nitrate Hexa-hydrate) and 13 gm. of (Ammonium Heptamolybdate-tetra Hydrate) were thoroughly dissolved in a sufficient volume of DI water to obtain 3.8% nickel oxide and 14 % Mo oxide on the Nano support. vacuum conditions with dropwise addition of active metals aqueous solution on the nano support were used. The impregnation system was kept under vigorous stirring for 2-3 hrs., finally a drying process for 6 hrs. at 100° C, followed by a calcination for the nano support at 500° C for 4 hrs.

Catalytic activity test

The experiments of catalysts activity were performed using HDS pilot unit existed in Petroleum Research & Development Center affiliated to Ministry of Oil (Iraq). The said unit is designed and manufactured by a French VINCI technologies company.

Pilot feed part

The feed part of the laboratory pilot unit is composed of 2000 cm^3 glass container linked with a graduated tube, a (6 - 180) ml/hr flowrate range dosing pump of type Eldex-USA laboratories is then connected via a special valve.

Pilot reactor part

A maximum temperature of up to 550°C and pressure above 150 bars are the designed operating conditions for reactor part of the unit, which is divided into 3 zones; top and bottom could be packed with three cm of inert material like ceramic pellets, while the central zone is filled with 40 gm of catalyst. A thermocouple of K type is installed inside the central part of reactor, 5 mm diameter stainless steel tube is used to ensure flowing of the product from bottom zone, a separation flask with 20 mm internal diameter, 28 mm external diameter, and 170 mm length is connected with the above tube. Finally, the reactor temperature is automatically controlled using 2 steel heater jackets.

Control panel part

Operating conditions of the pilot unit are well managed through a control panel located in the upper part of the system to be used for setting up and control of the feed pump, temperature and H_2 gas flowrate.

Complementary part

A stainless steel coil inserted inside a cylinder is used as the condensation part for outlet products of the reactor section, while a glass container of 50 cm^3 is used to collect any condensable products as it can be seen in the photographic picture of the pilot unit shown in Fig. (1).



Figure 1. Photographic Pictures of the Hydrodesulfurization pilot unit.

Pre-sulfiding Experimental Procedure

Forty gm. of the prepared catalyst was charged into the reactor central zone (catalyst layer length 23 cm), while

the upper and lower parts were filled with ceramic balls into the middle part of the reactor with a 3.5 cm of ceramic layer length. the system is cleaned from oxygen by injecting N_2 gas into the unit. Leaks were tested by steadily raising pressure to 65 bars at 2 hrs. then decreasing to 10 bar, with changing nitrogen by the hydrogen of 99.99% purity. Discharges were re-checked with hydrogen pressure rising to 65 bar and reducing to 5 bars for preparing the system to the sulfiding process. Pre-sulfiding is done in three stages, the first stage at 150°C for 5 hrs, the second phase took place at 250°C for 5 hrs., while the last one occurred at 300°C for 5 hrs. The sulfiding action was performed using 8980 ppm sulfur content of Iraqi gas oil with 35 bars pressure, 2 hr⁻¹ LHSV and 350 cm³/cm³ H₂/HC as operating conditions.

Hydrodesulfurization experimental runs

Multiple set of hydro-desulfurization runs were conducted at a temperature range of 275, 300, 325, $350 \& 375^{\circ}C$ at 1, 2, 3, and 4 hr⁻¹ liquids hourly space velocity, while 35 bar pressure was kept constant, with a value of 200/200 cm³/cm³ of catalyst hydrogen: hydrocarbon ratio. After a period of time, a steady state was reached and the desulfurized gas oil product was gathered using the unit receiver to be ready for total sulfur measurement by XRF analyzer at the refining department laboratories located in PRDC.

Result and Discussion: X-Ray diffraction (XRD)

The X-ray diffracts grams of the catalyst support (TiO₂-Al₂O₃) and catalyst (Mo-Ni/ TiO₂-Al₂O₃) is presented in Fig. (2) . For catalysts mixed oxides support (TiO₂-Al₂O₃), it can be seen that anatase TiO₂ typical peaks are present at $2\theta = 25^{\circ}$, 38° , 48° , and 55° , some poorly crystalline γ -alumina typical reflections can additionally be seen at calcined temperature of 500 °C which can be observed at the $2\theta = 67^{\circ}$ ¹⁴. For catalysts observed peaks at ($2\theta=25^{\circ}$, 47.93° , 37.9° , 55° , 62° , and 70°), these peaks corresponding to TiO₂ with anatase structure (JCPDS 21-1272), that means the catalysis support prepared is stable during the impregnation step¹⁵.

Also, a difference of intensities for catalyst comparing with catalysis support suggests a best stability of anatase structure during the impregnation step ¹⁵. These results mean that the pores did not block and were well dispersed on the support surface for the metallic phases in the catalysts¹⁶. Scherer equation is used to calculate crystallite size ¹⁷.

 $D=K\lambda/(\beta\cos\theta)\ldots 1$

Where, n is the order of reflection, λ is the X-Rays wavelength, θ Bragg angle, while the interplanar spacing is denoted as d. The crystal size of TiO₂-Al₂O₃ is 8.9 nm, where the crystal size of catalyst is 10.8 nm, as shown in Table 2.



Figure 2. The XRD for (a) TiO₂- γ-Al₂O₃ (b) Ni-Mo/TiO₂-γ-Al₂O₃

Scanning electron microscopic studies (SEM)

Surface morphology is very important for the activity of the materials, and some properties are capable of providing more active centers such as rough and structured surfaces with high surface area¹⁸. The morphological transformation of (TiO₂- γ -Al₂O₃), and (Mo-Ni /TiO₂- γ -Al₂O₃) catalysts have been studied by SEM characterization as shown in Fig. 3. The obtained SEM images indicate that the particles of synthesized $(TiO_2-Al_2O_3)$, and (Mo-Ni /TiO₂-γ-Al₂O₃) samples were in the nanosized range. Figs. 3a, b shows the surface morphologies of TiO₂-Al₂O₃ composite materials, surface is smooth with very small roughness. The irregular particles scattered on the surfaces are probably produced during grinding¹², Fig. 3b. After adding Ni, and Mo, to TiO₂-Al₂O₃, particles in catalyst seem to be covered by some species and their pores slightly decreased ^{19,8} Figs. 3c, d. It is observed that the surface of catalyst has slightly more roughness and a small-scale agglomeration was observed, compared to nano composites²⁰. The

pores between particles for catalyst are showing a noticeable decrease comparing with composite which is consistent with BET analysis results, particle size for TiO_2 -Al₂O₃ is 35.00 nm, while for catalyst are 62.16 nm ,as shown in Table 2.



Figure 3. The SEM for (a) TiO₂-γ -Al₂O₃,Mag 60.00KX(b) TiO₂-γ -Al₂O₃,Mag 3.00KX ,(c) Ni-Mo/TiO₂-γ -Al₂O₃ Mag 60.00KX,(d) Mo/TiO₂-γ -Al₂O₃ Mag 3.00K

Atomic Force Microscope (AFM)

The atomic force microscopy (AFM) technique was used to find the particle size distribution, average particle size, and the shape of the $(TiO_2-\gamma - Al_2O_3)$, and (Ni-Mo/TiO₂- γ –Al₂O₃) nano catalyst. The AFM images in two- and three-dimensions' view of TiO₂-Al₂O₃, and Ni-Mo/TiO₂-Al₂O₃ nanoparticles are shown in Fig. 4. The average particle size of the prepared nano titania-alumina, and catalyst was in the nano scale, and it is larger comparison before addition Ni, and Mo, because Ni, and Mo oxides agglomerated as clusters on the surface of nano catalyst causes an increasing the particle size of prepared nano catalyst. The increasing in particle size is due to high loading of metal oxides on nano catalyst support $^{8, 20}$. It is observed that the result obtained through AFM is close to what was obtained in the SEM, and XRD.



Figure 4. AFM images (3D and 2D) and distribution particles (a)for TiO₂- γ -Al₂O₃ (b) Ni-Mo/ TiO₂- γ -Al₂O₃.

Fourier transforms infrared spectroscopy (FT-IR)

The samples were characterized by FT-IR analysis in the range between (4000-400) cm⁻¹, where the FT-IR results is shown in Figs. 5, and 6 for TiO₂- γ -Al₂O₃, and Mo-Ni/TiO₂- γ -Al₂O₃ respectively. The FTIR spectra of the composite TiO_2 - γ -Al₂O₃ shows a pronounced band in sample, a broad peak at 3434 cm⁻¹ is referred to the stretching vibrations of O-H group from the mixed oxides for and amount of H₂O molecules in the surface were the band at 1620cm⁻¹ corresponds to the bending vibration of $O-H^{21}$. The low-frequency absorption band at 476.3 cm⁻¹ is attributed to the Ti-O-Ti vibration of the samples ¹⁸. Broad band centered at 634.54 cm⁻¹ is detected which can be assigned to Al-O-Al and Ti-O-Ti. In addition, a small band is detected at 582 and 430.1 cm⁻¹ which can be assigned to hetero metal-oxygen bonds of -Ti–O–Al–²¹. Some weak peak appears around 27172935.4 cm⁻¹ stretching C–H vibrations, which can be attributed to the organic residues, that remain in sample after low calcination temperature ²².

The FTIR spectra of the catalyst Ni-Mo/ TiO₂- γ -Al₂O₃ shows absorption band appeared in the region of (3400 -3510) cm⁻¹, for stretching vibrations of O–H group, and for bending appearing at 1627.8 cm^{-1 23}. It is observed a slight shift in the bands/ peaks position and change in the intensity of bands that may be due to the presence of the dopants (Mo, and Ni) in the interstitials of the lattices of the doped samples ²⁴.

Bands between 1377–1529.4 cm⁻¹ for catalyst nanoparticles indicate the presence of a small amount of organic material in the sample²⁵. The spectra of lower wavenumber region of the band around 447cm⁻¹ are due to the bending vibrations of M–O such as Ti–O and Ti–O–Ti frame work bonds ²⁴. A large hump around 1091cm⁻¹ in catalyst Mo-

 Ni/TiO_2 - γ -Al₂O₃ is credited to the Ti–O–Ti vibration. This peak is shifted to higher

wavenumbers comparing with support catalyst ²⁰.



X-Ray Fluorescence (XRF)

The chemical composition of the support and active metals and promoter were measured using XRF analysis, in order to enable the support active sites to be ready for contaminants adsorption in petroleum refining processes, active metals and promoters are added in specific percentages. Generally, Mo is added at percentage ranged between 10-25% .On the other hand, most of the best-known used promoters were Co and Ni that were loaded at percentage ranged between 1-6% ⁸. XRF analysis were used to determine amounts of active metals and promoters that was added to nano TiO₂ and its composites by wet-co-impregnation technique. The percentage of TiO₂ is 63%, Al₂O₃ 32% in catalyst support, while the percentage in

catalyst is 8.61 for TiO₂, 21.7 for Al_2O_3 , and Ni is 3.8 %, while Mo is 14.0 %.

BET Surface Area & Pore Volume

The surface area and pore volume of the nano catalyst play a very important role for the activity of the nano catalyst because the high surface area leads to high active sites that cause increasing in activity. Table 2 shows the results of surface area and pore volume of the prepared samples ⁸.

 TiO_2 -Al₂O₃ sample has a good surface area; this means that the addition of gamma alumina leads to an increase in the surface area of the composites, and may be due to the distribution of amorphous Al₂O₃ into the TiO₂ lattice crystals ¹³. The surface area for catalyst support and catalyst was conducted using Brunauer, Emmett, and Teller (BET) method. The surface area of prepared support nano catalysts is 355.18 m²/gm., while pore volume is 0.416 cm³/gm. While it is tested for prepared nano catalyst Mo-Ni/TiO₂- γ -Al₂O₃ to be reduced to 341.13 m²/gm., and pore volume 0.346 cm³/gm. Table 2 shows the properties for TiO₂- γ -Al₂O₃, and Ni-Mo/TiO₂- γ -Al₂O₃. The reduction in surface area and pore volume of prepared nano catalysts is due

to the high loading of metal oxides on the support ⁸, the doped sample has a lower surface area than the nano supports powder. Also, this behavior may be due to the agglomeration process. And close the pores of supports surface. This could be attributed due to the annealing temperature for the anatase stabilization, favoring the particles growth and agglomeration ²⁶.

Table 2. Properties for TiO ₂ - γ-Al ₂ O ₃ , and Ni-Mo/TiO ₂ - γ-Al ₂ O ₃								
Sample	percentage of chemical composition%		Surface area	Crystal size	Particles size	Pore Volume		
	TiO ₂	Al ₂ O ₃	Ni	Mo	(m ² /gm)	(nm)	(nm)	(cm ³ /gm)
TiO ₂ -Al ₂ O ₃	64	32	-	-	355.18	8.9	35.00	0.416
Mo-Ni/TiO ₂ - Al ₂ O ₃	58.61	21.7	3.8	14.0	341.13	10.8	62.16	0.346

Catalyst Activity Testing

A hydrotreatment pilot plant located at refining department - Petroleum Research & Development Center of Iraqi Ministry of was used to test the activity of catalysts and support ability for sulfur removal.

Effect of Temperature on Sulfur Removal

Fig. (7) shows the Percentage of sulfur removal at different temperature ranges on Ni-Mo/TiO₂- γ -Al₂O₃ prepared catalyst. The efficiency of sulfur removing values can be calculated by Eq. 2, (1)

Sulfur Removal = $[(C(S)^{\circ} - C(S))/C(S)^{\circ}] * 100$ 2

Where $C(S)^{\circ}$ is denoted as the initial sulfur concentration (ppm), in this study 8980 (ppm) content, sulfur and C(S)residual sulfur concentration (ppm). Table 3 shows the effect of temperature and LHSV on percentage (%) of sulfur removal. It can be observed from the Table 3 that catalyst in general shows a better sulfur removal at 375°C, Maximum sulfur removal was 87.75 % in gas oil on Ni-Mo/TiO₂-γ-Al₂O₃ catalyst at temperature 375°C, LHSV 1h⁻¹. Increasing the temperature generally leads to increasing in hydrotreating conversion. The increasing of sulfur removal at high reaction temperature may be attributed to that of the unreactive sulfur compounds which most properly belong to thiophene derivatives which become activated enough to react with hydrogen. Thus, the uppertemperature value is limited by the undesirable side

reactions such as hydrocracking reactions which are expected to occur at high temperature ²⁷.

Table 3. Effect of Temperature and LHSV onpercentage (%) of sulfur removal.

Temperature (°C)	LHSV (hr ⁻¹)	Sulfur content (ppm)	percentage of sulfur removal (%)
275	1	2400	73.27
300	1	2370	73.60
325	1	2190	75.61
350	1	1810	79.84
375	1	1100	87.75
375	2	2280	74.61
375	3	2305	74.33
375	4	2325	74.10



Figure 7. Percentage of sulfur removal at different temperatures.

Effect of LHSV on sulfur removal

The liquid hourly space velocity effect on the sulfur removal percentage was well studied using 1,2,3, and 4 hr⁻¹ at temperature 375°C with 35 bar pressure and 200/200 cm³/cm³ H₂/HC ratio. The percentage of sulfur removal is increased with decreasing LHSV at temperature 375°C. Where at 4, 3, 2, and 1h⁻¹ at 375°C the percentage of sulfur removal reached 72.69, 72.93, 73.22, and 87.75 respectively using the prepared catalyst Ni-Mo/TiO₂- γ alumina, the percentage of sulfur removal shown in fig. 8.

Any decrease in LHSV could be explained as lesser quantity of gas oil is contacting the same quantity of catalyst per unit time; on the other hand, the increase in LHSV refer to a greater quantity of gas oil through the reaction per unit of time ¹.



Figure 8. Percentage of sulfur removal at 375°C, and different LHSV h⁻¹.

when comparing the removal percentage obtained in this research with other research as **Tariq** ⁴ reached to 61.5 and 59.5 % sulfur removal using NiMo/ γ -alumina and CoMo/ γ -alumina conventional catalyst ,respectively with 350°C, 1hr⁻¹LHSV, 40 bar pressure, and 500/500 cm³/cm³ H₂/Hc ratio as experimental conditions **Mohammed** ⁸ who reached 70% HDS for both types of nano catalysts using NiMo/ γ -alumina and CoMo/ γ -alumina nano catalysts at the same well known conditions with 200/200 cm³/cm³ H₂/HC ratio, we find that the catalyst has proven to be highly efficient in removing sulfur compounds from the Iraqi gas oil with a rate of 87.75% .

Conclusion:

In present work a nano $TiO_2-\gamma Al_2O_3$ mixed oxides was successfully prepared using sol-gel method with percentage (64%-32%). The obtained crystal size and particle size for $TiO_2-Al_2O_3$ were 8.9 nm, and 35.00 nm respectively. The prepared $TiO_2-\gamma Al_2O_3$ mixed oxides have a high surface area 355.18 m²/gm. at 500°C. Active metals of Mo & Ni oxides (3.8 %Ni,14% Mo) were loaded on $TiO_2-\gamma$ Al_2O_3 using impregnation technique to synthesize a new Nano catalyst Ni-Mo/ TiO2-7 Al₂O₃, the crystal, and particles size for prepared catalyst were 10.8 nm, and 62.16 nm respectively with a relatively high surface area (341.13) m^2/gm . Investigations using Scanning electron microscopic (SEM), and Atomic force microscope (AFM) revealed that surface morphology for both TiO₂- γ Al₂O₃ mixed oxides, and catalyst Ni-Mo/ TiO₂-γ Al₂O₃ having a close AFM results to what was obtained in the SEM .In FTIR spectrum for catalyst observed a slight shift in the bands/peaks position and change in the intensity of bands cooperation with mixed oxide that may be due to the presence of the dopants (Mo, Ni) in the interstitials of the lattices of the doped samples .

Catalytic activity showed that sulfur removal from gas oil is highly dependent on the reaction temperature and LHSV h⁻¹ variation within the range of studied operation conditions which was carried out in a continuous hydrotreating pilot plant unit, at various temperatures 275°C to 375°C, LHSV 1 to 4 h⁻¹, constant pressure 35 bar and H₂/HC ratio 200 ml/200ml., Leading to Maximum sulfur removal of (87.75)% in gas oil that tested on catalyst. Ni-Mo/TiO₂- γ -Al₂O₃ prepared at temperature 375°C, LHSV 1h⁻¹, which proves that the prepared catalyst had a remarkable HDS activity and the nano support could be a good candidate to serve in different hydrotreating processes.

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Authors' declaration:

- Conflicts of Interest: None.
- We hereby confirm that all the Figures and Tables in the manuscript are mine ours. Besides, the Figures and images, which are not mine ours, have been given the permission for republication attached with the manuscript.
- The author has signed an animal welfare statement.
- Ethical Clearance: The project was approved by the local ethical committee in Petroleum Research & Development Center.

Authors' contributions:

Dalya Jasim Ahmed, Basim Ibrahim Al-Abdaly, Sattar Jalil Hussein, are effectively contributed to the design and implementation of the research, laboratory work, the analysis and discussion of the results and to the writing of the manuscript.

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تخليق وتشخيص العامل المساعد النانوي الجديد Mo-Ni /TiO₂- γAl₂O₃ لازالة المركبات الكبريتية

باسم ابراهيم مهدي²

ستار جليل حسين

داليا جاسم احمد*¹

¹وزارة النفط، مركز البحث والتطوير النفطي، بغداد، العراق. ² قسم الكيمياء، كلية العلوم، جامعة بغداد، بغداد، العراق.

الخلاصة:

تشتمل دراسة هذا البحث عملية از الة المركبات الكبريتية من مقطع زيت الغاز العراقي المأخوذ من مصفى الدورة الذي يحتوي على Ni-Mo/TiO₂- Al₂O حرمن المليون محتوى كبريتي بو اسطة طريقة المعاملة بالهيدروجين وباستخدام العامل المساعد النانوي Al₂O -γalumina Ni-Mo/TiO₂- γ ، تم تحضير ال Al₂O -γalumina بالميدروجين وباستخدام العامل المساعد النانوي Al₂O -γalumina معدام بر عملية الملام-جيل . وبنسبة 64% الروح TiO₂- γ ، تم تحضير ال Al₂O -γalumina بالميدروجين وباستخدام العامل المساعد النانوي Al₂O. وتم استخدام عملية الملام-جيل . وبنسبة 64% الروح TiO₂- γ ، تم تحضير ال Al₂O -γalumina بالذي تم تحضير ه وبنسبة تحميل كانت لل 64% المعادن على المتراكب الذي تم تحضيره وبنسبة تحميل كانت لل 64% الم 20% الن Al₂O. وتم استخدام عملية النشريب الفراغي لتحميل المعادن على المتراكب الذي تم تحضيره وبنسبة تحميل كانت لل 60% الم 80% ال Al₂O. وتم استخدام المادن على المتراكب الذي تم تحضيره وبنسبة تحميل كانت لل 60% الم 80% الم 80% المنحام وامتراز الماذج النانوية المحضرة باستخدام فحوصات حيود الأسعة السينية (XRD), الأسعة تحت الحمراء (FT-IR) ، مجهر القوة الذرية (AFM) ، والمجهر الألكتروني الماسح (XRD), الأسعة تحت الحمراء (FT-IR) ، مجهر القوة الذرية (AFM) ، والمجهر الألكتروني الماسح (XRD), الأسعة تحت الحمراء (FT-IR) ، مجهر القوة الذرية (AFM) ، والمجهر الألكتروني الماسح (XRD), الأسعة تحمراء والله المصاعد المحضر لاستخلاص الماند وجين) (BET) ، مجهر القوة الذرية (AFM) ، والمجهر الألكتروني الماسح (XRD). تم دراسة كفاءة العامل المساعد المحضر لاستخلاص الكبريت بواسطة المعاملة بالهيدروجين براح (AFM) ، والمجهر الألكتروني الماسح (SEM)). تم دراسة كفاءة العامل المساعد المحضر المعاملة المعاملة معاملة معاملة معاملة معاملة معاملة معاملة مالي المركان الماركة وي المالكتروني المالي وبنسبة الكبريتية وي مراعة فراغية المحضر ال وبنسبة 30% معد ولمالي معان الماليدروجين (SEM)) ، والم المالي والمالي معالي المالي المالي المالي المالي المالي معاملة المحضر في عنه ومالي المالي المالي المالي المالي المالي المالي المالي مع فراغية المالي المالي المالي المالي المالي المالي معاملة المالي المالي المالي المحضر في تقلي المالي المالي معاني المالي ومالي المالي ومالي المالي المالي ا

الكلمات المفتاحية: زيت الغاز ، ازالة المركبات الكبريتية بالهدرجة ،المعاملة بالهيدروجين، العامل المساعد النانوي ،ثاني اوكسيد التيتانيوم(_TiO).